

STATE OF MONTANA  
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION  
BOARD OF OIL AND GAS CONSERVATION  
HELENA, MONTANA

CONSERVATION AND PREVENTION )  
OF WASTE OF OIL AND GAS )

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold a business meeting at 2:00 p.m., Wednesday, February 6, 2002, at its office located at 2535 St. Johns Avenue, Billings, Montana The agenda for that meeting is:

1. Call to order
2. Approval of minutes of December 12<sup>th</sup> business meeting
3. Opportunity for public comment
4. Bond report
5. Financial report
6. IOGCC Report – Kemp Wilson
7. Coal bed methane update
8. Programmatic EIS update status
9. Staff reports

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8:00 a.m., Thursday, February 7, 2002, in the Billings Petroleum Club, Sheraton Hotel, Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6675 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket No. 1-2002

**APPLICANT: PIONEER ENERGY CORPORATION – SHERIDAN COUNTY, MONTANA**

Upon the application of **PIONEER ENERGY CORPORATION** to designate the NE¼ of Section 9, T35N-R53E, Sheridan County, Montana, as a permanent spacing unit for the Bearpaw, Judith River, Eagle and Niobrara Formations and allowing the production of one gas well for each formation within said spacing unit to be located 1320' FNL and 2524' FEL of said Section.

Docket No. 2-2002

**APPLICANT: PIONEER ENERGY CORPORATION – SHERIDAN COUNTY, MONTANA**

Upon the application of **PIONEER ENERGY CORPORATION** to designate the NE¼ of Section 4, T35N-R53E, Sheridan County, Montana, as a permanent spacing unit for the Bearpaw, Judith River, Eagle and Niobrara Formations and to allow the production of one gas well for each formation within said spacing unit, said well to be located 1220' FNL and 1320' FEL of said Section.

Docket No. 3-2002

**APPLICANT: PIONEER ENERGY CORPORATION – SHERIDAN COUNTY, MONTANA**

Upon the application of **PIONEER ENERGY CORPORATION** to designate the NW¼ of Section 16, T35N-R53E, Sheridan County, Montana, as a permanent spacing unit for the Bearpaw, Judith River, Eagle and Niobrara Formations and allowing the production of one gas well for each formation within said spacing unit to be located 1320' FNL and 1320' FWL of said Section.

Docket No. 4-2002

**APPLICANT: PIONEER ENERGY CORPORATION – SHERIDAN COUNTY, MONTANA**

Upon the application of **PIONEER ENERGY CORPORATION** to designate the NE $\frac{1}{4}$  of Section 33, T36N-R53E, Sheridan County, Montana, as a permanent spacing unit for the Bearpaw, Judith River, Eagle, Niobrara and Greenhorn Formations and allowing production of one gas well for each formation within said spacing unit located 1320' FNL and 1320' FEL of said Section.

Docket No. 5-2002

**APPLICANT: PIONEER ENERGY CORPORATION – SHERIDAN COUNTY, MONTANA**

Upon the application of **PIONEER ENERGY CORPORATION** to designate the NE $\frac{1}{4}$  of Section 28, T36N-R53E, Sheridan County, Montana, as a permanent spacing unit for the Bearpaw, Judith River, Eagle, Niobrara and Greenhorn Formations and allowing the production of one gas well for each formation within said spacing unit to be located 1320' FNL and 1320' FEL of said Section.

Docket No. 6-2002

**APPLICANT: CHESAPEAKE OPERATING, INC. – RICHLAND COUNTY, MONTANA**

Upon the application of **CHESAPEAKE OPERATING, INC.** to delineate the E $\frac{1}{2}$  of Section 6, T25N-R57E, Richland County, Montana, as a field for the production of oil and associated natural gas from the Red River Formation, to designate said lands as a permanent spacing unit for production, and to designate the Edith #1-6 well as the permitted well for production from the Red River Formation.

Docket No. 7-2002

**APPLICANT: HOWELL PETROLEUM CORPORATION – CARBON COUNTY, MONTANA**

Upon the application of **HOWELL PETROLEUM CORPORATION** to designate the SW $\frac{1}{4}$ NE $\frac{1}{4}$ SE $\frac{1}{4}$ , SE $\frac{1}{4}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ , NE $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ , NW $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 34, T9S-R23E, Carbon County, Montana, as a permanent spacing unit for production of oil and associated gas from the Frontier Formation and to designate the USA 34-1 oil and gas well 1300' FSL and 1384' FEL of said Section 34 as the permitted well for said permanent spacing unit.

Docket No. 8-2002

**APPLICANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the application of **HEADINGTON OIL, LIMITED PARTNERSHIP** to designate the W $\frac{1}{2}$  of Section 5 and the E $\frac{1}{2}$  of Section 6, T23N-R58E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and designating applicant's Dynneson #11X-5H well as the only permitted well for said spacing unit.

Docket No. 9-2002

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Section 13, T24N-R55E, Richland

County, Montana, as a field and permanent spacing unit for production of oil and natural gas from the Bakken Formation and authorizing up to two horizontal wells to be located anywhere within said spacing unit but not closer than 660 feet to the spacing unit boundaries.

Docket No. 10-2002

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **LYCO ENERGY CORPORATION** to delineate all of Section 30, T24N-R57E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and authorizing up to two horizontal wells to be located anywhere within said spacing unit but not closer than 660 feet to the spacing unit boundaries.

Docket No. 11-2002

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **LYCO ENERGY CORPORATION** to delineate the SW ¼ of Section 36, T25N-R54E and Lots 1, 2, 3, 4, S½S½ of Section 5, T24N-R55E, Richland County, Montana, as a field and permanent spacing unit for production of oil and associated natural gas from the Bakken Formation and designating the Burning Tree-Vaira #5-2-H well as the only authorized well for said spacing unit.

Docket No. 12-2002

**APPLICANT: MONTANA BOARD OF OIL & GAS CONSERVATION – RICHLAND COUNTY, MONTANA**

Upon the reference of the Board's Administrator of applications by Headington Oil, Limited Partnership and Lyco Energy Corporation for Bakken Formation drilling permits in Section 34, T25N-R54E, Richland County, Montana.

Docket No. 13-2002

**APPLICANT: MONTANA BOARD OF OIL & GAS CONSERVATION – RICHLAND COUNTY, MONTANA**

Upon the reference of the Board's Administrator of applications by Headington Oil, Limited Partnership and Lyco Energy Corporation for Bakken Formation drilling permits in Section 7, T24N-R55E, Richland County, Montana.

Docket No. 14-2002

**APPLICANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **LYCO ENERGY CORPORATION** to drill a horizontal Bakken Formation test well in a temporary spacing unit consisting of all of correctional Section 6 and all of Section 7, T24N-R55E, Richland County, Montana, as an exception to A.R.M. 36.22.703. Applicant further requests that the horizontal lateral in the Bakken Formation be located not less than 660 feet from the exterior boundaries of said temporary spacing unit.

Docket No. 15-2002

**PROTESTANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the protest of **HEADINGTON OIL, LIMITED PARTNERSHIP** to the Lyco Energy Corporation application

for a permit to drill a Bakken Formation well in Section 31, T24N-R57E, Richland County, Montana

Docket No. 16-2002

**PROTESTANT: HEADINGTON OIL, LIMITED PARTNERSHIP – RICHLAND COUNTY, MONTANA**

Upon the protest of **HEADINGTON OIL, LIMITED PARTNERSHIP** to the Lyco Energy Corporation application for a permit to drill a Bakken Formation test well in Section 18, T25N-R54E, Richland County, Montana.

Docket No. 17-2002

**PROTESTANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the protest of **LYCO ENERGY CORPORATION** to the application of Headington Oil, Limited Partnership to drill a Bakken Formation test well in Section 7, T24N-R56E, Richland County, Montana.

Docket No. 18-2002

**PROTESTANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the protest of **LYCO ENERGY CORPORATION** to the Headington Oil, Limited Partnership application to drill a Bakken Formation test well in Section 31, T24N-R57E, Richland County, Montana.

Docket No. 19-2002

**PROTESTANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the protest of **LYCO ENERGY CORPORATION** to the application of Headington Oil, Limited Partnership to drill a Bakken Formation test well in Section 18, T25N-R54E, Richland County, Montana.

Docket No. 20-2002

**PROTESTANT: LYCO ENERGY CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the protest of **LYCO ENERGY CORPORATION** to the application of Headington Oil, Limited Partnership to drill a Bakken Formation test well in Section 24, T23N-R56E, Richland County, Montana.

Docket No. 21-2002

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill an Eagle-Virgelle Formation gas well 457' FWL and 2596' FSL of Section 35, T32N-R19E, Blaine County, Montana, with a 75 foot topographic tolerance as an exception to Board Order 23-54.

Docket No. 22-2002

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill an additional Eagle Sand Formation gas well 2326' FSL and 1541' FWL of Section 1, T26N-R17E, Blaine County, Montana, with a 75 foot tolerance in any direction for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 23-2002

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill an Eagle Formation gas well 1645' FNL and 435' FEL of Section 14, T27N-R18E, Blaine County, Montana, with a 75 foot tolerance for topographic reasons as an exception to Board Orders 45-76 and 22-99.

Docket No. 24-2002

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill an Eagle Formation gas well 97' FNL and 726' FEL of Section 14, T27N-R18E, Blaine County, Montana, with a 75 foot tolerance for topographic reasons as an exception to Board Orders 45-76 and 22-99.

Docket No. 25-2002

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – HILL COUNTY, MONTANA**

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill an Eagle Formation gas well 670' FWL and 1000' FNL of Section 25, T31N-R14E, Hill County, Montana, with a 100 foot topographic tolerance as an exception to Board Order 41-72.

Docket No. 26-2002

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – HILL COUNTY, MONTANA**

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill an Eagle Sand Formation gas well 728' FWL and 430' FSL of Section 27, T30N-R15E, Hill County, Montana, with a 75 foot tolerance for topographic reasons as an exception to Board Order 41-72.

Docket No. 27-2002 and 3-2002 FED

**APPLICANT: OCEAN ENERGY RESOURCES, INC. – HILL COUNTY, MONTANA**

Upon the application of **OCEAN ENERGY RESOURCES, INC.** to drill an additional Eagle Sand Formation gas well 528' FNL and 278' FEL of Section 33, T30N-R15E, Hill County, Montana, with a 75 foot tolerance for topographic reasons.

Docket No. 28-2002

**APPLICANT: NANCE PETROLEUM CORPORATION – SHERIDAN COUNTY, MONTANA**

Upon the application of **NANCE PETROLEUM CORPORATION** to designate the S½ of Section 11, T33N-R58E, Sheridan County, Montana, as a 320 acre permanent spacing unit for the Gunton and Stonewall Formations, and to designate the Sorenson #16-11 well as the permitted well within said spacing unit and to permit commingling of production from the Red River, Gunton and Stonewall Formations in the Sorenson #16-11 well.

Docket No. 29-2002

**APPLICANT: NANCE PETROLEUM CORPORATION – RICHLAND COUNTY, MONTANA**

Upon the application of **NANCE PETROLEUM CORPORATION** to designate the SW¼ of Section 33, T24N-R58E, Richland County, Montana, as a 160 acre permanent spacing unit for the Stonewall Formation and to designate the Einer Jensen #1 well as the permitted well in said spacing unit.

Docket No. 30-2002

**APPLICANT: NANCE PETROLEUM CORPORATION – ROOSEVELT COUNTY, MONTANA**

Upon the application of **NANCE PETROLEUM CORPORATION** to designate the E½ of Section 2, T27N-R58E, Roosevelt County, Montana, as a 320 acre permanent spacing unit for the Nisku Formation and to designate the Larson Farms #1-2 well as the permitted well in said spacing unit.

Docket No. 31-2002

**APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to drill an additional Eagle Sand Formation gas well in Section 33, T36N-R16E, Hill County, Montana, 1450' FSL and 2750' FWL with a 100 foot tolerance for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 32-2002

**APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to drill its Mud Lake Farms #33-36-16C well 360' FSL and 2300' FEL of Section 33, T36N-R16E, Hill County, Montana, with a 100 foot tolerance for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 33-2002

**APPLICANT: KLABZUBA OIL & GAS, INC. – CHOUTEAU COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to drill its State #16-26-16C well anywhere within Section 16, T26N-R16E, Chouteau County, Montana, but not closer than 990 feet to the spacing unit boundary with a 100 foot tolerance in any direction for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 34-2002

**APPLICANT: KLABZUBA OIL & GAS, INC. – CHOUTEAU COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to drill an additional Eagle Sand Formation gas well anywhere within Section 10, T26N-R16E, Chouteau County, Montana, but not closer than 990 feet to the spacing unit boundary with a 100 foot tolerance in any direction for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 35-2002

**APPLICANT: KLABZUBA OIL & GAS, INC. – CHOUTEAU COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to drill an additional Eagle Sand Formation gas well in Section 10, T26N-R16E, Chouteau County, Montana, anywhere within said Section but not closer than 990 feet to the spacing unit boundary with a 100 foot topographic tolerance as an exception to A.R.M. 36.22.702.

Docket No. 36-2002

**APPLICANT: KLABZUBA OIL & GAS, INC. – CHOUTEAU COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to drill an additional Eagle Sand Formation gas well anywhere within Section 15, T26N-R16E, Chouteau County, Montana, but not closer than 990 feet to the spacing unit boundary with a 100 foot tolerance in any direction for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 37-2002

**APPLICANT: KLABZUBA OIL & GAS, INC. – CHOUTEAU COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to drill an additional Eagle Sand Formation gas well anywhere within Section 15, T26N-R16E, Chouteau County, Montana, but not closer than 990 feet to the spacing unit boundary with a 100 foot topographic tolerance as an exception to A.R.M. 36.22.702.

Docket No. 38-2002

**APPLICANT: KLABZUBA OIL & GAS, INC. – BLAINE COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the S½ of Section 25, T35N-R19E, Blaine County, Montana, as a temporary spacing unit for Eagle Sand Formation production and to drill an Eagle Sand Formation gas well 500' FWL and 1100' FSL of said Section 25 with a 75 foot topographic tolerance as an exception to A.R.M. 36.22.702.

Docket No. 39-2002

**APPLICANT: KLABZUBA OIL & GAS, INC. – HILL COUNTY, MONTANA**

Upon the application of **KLABZUBA OIL & GAS, INC.** to designate the E½ of Section 8 and the W½ of Section 9, T35N-R16E, Hill County, Montana, as a temporary spacing unit for Eagle Sand Formation production and to drill an Eagle Sand Formation gas well 1860' FNL and 1225' FEL of said Section 8 with a 75 foot topographic tolerance or, in the alternative, for an order authorizing applicant to drill its Shrauger #8-35-16B well as an increased density well within the statewide spacing unit comprised of Section 8, T35N-R16E, Hill County, Montana, at a proposed location 1860' FNL and 1225' FEL of said Section 8 with a 75 foot tolerance in any direction for topographic reasons as an exception to A.R.M. 36.22.702.

Docket No. 40-2002

**APPLICANT: J. BURNS BROWN OPERATING COMPANY – BLAINE COUNTY, MONTANA**

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to drill an Eagle Formation gas well in a 640 acre temporary spacing unit consisting of the W½ of Section 4 and the E½ of Section 5, T34N-R19E, Blaine County, Montana, at a location not less than 990 feet from the exterior boundaries of said temporary spacing unit and designating the E½ of Section 4, T34N-R19E and the W½ of Section 5, T34N-R19E as 320 acre temporary spacing units for the Eagle Formation as exceptions to A.R.M. 36.22.702.

Docket No. 41-2002

**APPLICANT: J. BURNS BROWN OPERATING COMPANY – BLAINE COUNTY, MONTANA**

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to drill an Eagle Formation gas well in a temporary spacing unit consisting of the N½ of Section 6, T34N-R19E, Blaine County, Montana, at a location not

less than 660 feet from the exterior boundaries of said temporary spacing unit as an exception to A.R.M. 36.22.702.

Docket No. 42-2002

**APPLICANT: J. BURNS BROWN OPERATING COMPANY – BLAINE COUNTY, MONTANA**

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to drill an Eagle Formation gas well in a 640 acre temporary spacing unit consisting of the W½ of Section 17 and the E½ of Section 18, T34N-R19E, Blaine County, Montana, 500' FSL and 300' FEL of said Section 18 and also designating the E½ of Section 17, T34N-R19E and the W½ of Section 18, T34N-R19E as 320 acre temporary spacing units for the Eagle Formation as exceptions to A.R.M. 36.22.702.

Docket No. 43-2002

**APPLICANT: J. BURNS BROWN OPERATING COMPANY – BLAINE COUNTY, MONTANA**

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to drill a second Eagle Formation gas well in Section 19, T34N-R19E, Blaine County, Montana, 400' FNL and 1000' FEL of said Section as an exception to A.R.M. 36.22.702.

Docket No. 44-2002

**APPLICANT: J. BURNS BROWN OPERATING COMPANY – BLAINE COUNTY, MONTANA**

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to drill an Eagle Formation gas well in a 640 acre temporary spacing unit consisting of the E½ of Section 20 and the W½ of Section 21, T34N-R19E, Blaine County, Montana, at a location not less than 990 feet from the exterior boundaries of said temporary spacing unit and also designating the W½ of Section 20, T34N-R19E and the E½ of Section 21, T34N-R19E as 320 acre temporary spacing units for the Eagle Formation as exceptions to A.R.M. 36.22.702.

Docket No. 45-2002

**APPLICANT: J. BURNS BROWN OPERATING COMPANY – BLAINE COUNTY, MONTANA**

Upon the application of **J. BURNS BROWN OPERATING COMPANY** to permit the drilling of a second Eagle Formation gas well in Section 33, T36N-R18E, Blaine County, Montana, 1400' FSL and 2000' FEL of said Section as an exception to A.R.M. 36.22.702.

Docket No. 180-2000

Continued from December, 2000

**APPLICANT: PIONEER ENERGY CORPORATION – SHERIDAN COUNTY, MONTANA**

Upon the application of **PIONEER ENERGY CORPORATION** to designate the NE¼ of Section 15, T35N-R53E, Sheridan County, Montana, as a permanent spacing unit for production of natural gas from the Bearpaw, Judith River, Eagle, Niobrara and Greenhorn formations and to allow the production of one gas well for each formation in said spacing unit with 660 foot setbacks from the exterior boundaries thereof.



Docket No. 181-2000  
Continued from December, 2000

**APPLICANT: PIONEER ENERGY CORPORATION – SHERIDAN COUNTY, MONTANA**

Upon the application of **PIONEER ENERGY CORPORATION** to designate the SW¼ of Section 14, T35N-R53E, Sheridan County, Montana, as a permanent spacing unit for production of natural gas from the Bearpaw, Judith River, Eagle, Niobrara and Greenhorn formations and to allow the production of one gas well for each formation in said spacing unit with 660 foot setbacks from the exterior boundaries thereof.

Docket No. 182-2000  
Continued from December, 2000

**APPLICANT: PIONEER ENERGY CORPORATION – SHERIDAN COUNTY, MONTANA**

Upon the application of **PIONEER ENERGY CORPORATION** to designate the SE¼ of Section 33, T36N-R53E, Sheridan County, Montana, as a permanent spacing unit for the Bearpaw, Judith River, Eagle, Niobrara and Greenhorn formations and to allow the production of one gas well for each formation in said spacing unit with 660 foot setbacks from the exterior boundaries thereof for well location purposes.

Docket No. 6-2001  
Continued from February, 2001

**APPLICANT: PIONEER ENERGY CORPORATION – SHERIDAN COUNTY, MONTANA**

Upon the application of **PIONEER ENERGY CORPORATION** to designate the SE¼ of Section 16, T35N-R53E, Sheridan County, Montana, as a permanent spacing unit for the Bearpaw, Judith River, Eagle, Niobrara and Greenhorn formations.

Docket No. 7-2001  
Continued from February, 2001

**APPLICANT: PIONEER ENERGY CORPORATION – SHERIDAN COUNTY, MONTANA**

Upon the application of **PIONEER ENERGY CORPORATION** to designate the NE¼ of Section 16, T35N-R53E, Sheridan County, Montana, as a permanent spacing unit for the Bearpaw, Judith River, Eagle, Niobrara and Greenhorn formations.

Docket No. 178-2001  
Continued from October, 2001

**APPLICANT: WJW OPERATING COMPANY, L.L.C. – ROOSEVELT COUNTY, MONTANA**

Upon the application of **WJW OPERATING COMPANY, L.L.C.** to recomplete its Rudolph 2-31 well in Section 31, T29N-R58E, Roosevelt County, Montana, as a Ratcliffe Formation well with an exception to the set back requirements for 160 acre spacing.

Docket No. 182-2001  
Continued from October, 2001

**APPLICANT: PRAIRIE DOG EXPLORATION LLC – LIBERTY COUNTY, MONTANA**

Upon the application of **PRAIRIE DOG EXPLORATION LLC** to delineate the E½ and the W½ of Section 6, T34N-R4E, Liberty County, Montana, as temporary natural gas drilling and production spacing units for all zones, formations or horizons from the surface of the earth to the base of the Madison Formation with 660 foot setbacks from the spacing unit boundaries for any well drilled within and upon each requested spacing unit with a 75 foot tolerance for topographic reasons.

Docket No. 198-2001  
Continued from December, 2001

**APPLICANT: GRIFFON PETROLEUM, INC. – HILL COUNTY, MONTANA**

Upon the application of **GRIFFON PETROLEUM, INC.** to delineate Section 7, T33N-R11E, Hill County, Montana, as a permanent spacing unit for production of natural gas from all zones or formations from the surface of the earth to the base of the Madison Formation, excepting the Sawtooth Formation which is presently subject to the North Gildford Gas Field rules and regulations. Applicant proposes to drill a well approximately 380' FNL and 2310' FEL of said Section 7 to test all zones, formations and horizons from the surface down to and including the Madison Formation and asks that this location be approved as an exception to the North Gildford Gas Field rules and to any rule or regulation requiring 990 foot setbacks from the exterior boundaries of the spacing unit for natural gas wells.

Docket No. 211-2001  
Continued from December, 2001

**APPLICANT: CROFT PETROLEUM CO. – LIBERTY COUNTY, MONTANA**

Upon the application of **CROFT PETROLEUM CO.** to pool all interests in the W½, W½NE¼ , SE¼ of Section 22, T36N-R6E, Liberty County, Montana, for the production of gas from the White Specks and Spikes Formations through its Shoemaker #9-22 well and to impose non-joinder penalties upon each refusing owner pursuant to the provisions of Section 82-11-202, M.C.A.

DOCKET NO. 46-2002  
ORDER TO SHOW CAUSE

**RESPONDENT: ENERGY EQUITY COMPANY – DAWSON COUNTY, MONTANA**

Upon the Board's own motion requiring **ENERGY EQUITY COMPANY** to appear and show cause why it has failed to replace its bond issued by Far West Insurance Company which has been declared insolvent.

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

Terri Perrigo, Executive Secretary